

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
UIC INSPECTION REPORT

55-319

Operator Name	Camp Creek Disposal Services, Inc.		
API #	47-055-00319	UIC Permit #	2D05500319001
Operator Well #	14307 REV	Field Name	N/A
UTM NAD83 N	4149812.1	UTM NAD83 E	490704.2
2D Commercial	<input checked="" type="checkbox"/>	2D Non-Commercial	2R
Permit Expiration Date	1/11/21	Last MIT Date (well)	7/5/17
Permitted Injection Pressure (Psi)	1465	Permitted Injection Rate (Bbl/Hr)	100 Bbl/hr
Inspected Injection Pressure (Psi)	650	Inspected Injection Rate (Bbl/Hr)	
Inspected Annulus Pressure(s) (Psi) (Specify annulus): 380 PSI			

Weather Conditions	Sunny		
Inspection Type:	Routine / Periodic	MIT Witness	
	Emergency Response / Complaint	Other	
Well Status	Active <input checked="" type="checkbox"/>	Shut-In	Abandoned
Well Status Updated?	Plugged		

Site/Location Checklist	Y	N	NA	Comment
Properly Maintained	<input checked="" type="checkbox"/>			
Culverts Properly Sized and Spaced	<input checked="" type="checkbox"/>			
Diversion Ditches in Place	<input checked="" type="checkbox"/>			
Disturbed Areas Reclaimed	<input checked="" type="checkbox"/>			
Evidence of Environmental Impacts		<input checked="" type="checkbox"/>		
Adequate Site Security/Safety	<input checked="" type="checkbox"/>			
Adequate Pollution Control	<input checked="" type="checkbox"/>			
SPCC Plan Available	<input checked="" type="checkbox"/>			
UIC Permit Available	<input checked="" type="checkbox"/>			
Manifests Available	<input checked="" type="checkbox"/>			
WR-40's available for review	<input checked="" type="checkbox"/>			
Haulers Approved (2D Commercial)				
WR-40 Reporting current	<input checked="" type="checkbox"/>			
Complying with the groundwater protection plan				
Any Changes/alterations/additions since last inspection		<input checked="" type="checkbox"/>		
Adequate Secondary Containment	<input checked="" type="checkbox"/>			
Spill Kit	<input checked="" type="checkbox"/>			
Safety Equipment	<input checked="" type="checkbox"/>			
Permit Conditions Being Met	<input checked="" type="checkbox"/>			
Stream sampling current (9 mo. Cycles, permits issued since 2016)				
Injectate Sampling (if applicable)				
Corrective Action (if applicable)				
DAQ Determination (if applicable)				
Comments on site/location:				

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Well Checklist	Y	N	NA	Comment
API Number Tag	X			
Corrosion or pitting on well casings, wellhead, or valves		X		
Properly Maintained	X			
Wells Fluids Being Collected	X			
Gauges / Pressure Recorder installed properly	X			650 PSE tubing 380 PSI Annulus
Barrel Counter	X			
Fluid Level Reported (if applicable)				
Injection pump leaking		X		
Injection Line leaking		X		
Comments on Well: Crack in Floor Pump room. Going to repair				

Tank Checklist	Y	N	NA	Comment
Properly Maintained (rust, holes, pitting)	X			
Number of Tanks				8
Capacity Largest AST				250
Registration Numbers Labeled	X			
Adequate Secondary Containment	X			
Tank Leaking		X		
Adequate Locking Valves	X			
Equalizing lines	X			
Manholes/operating valves Secured	X			
Dike Drain Valves Closed			X	
Anchored/Armored (if located within floodplain)			X	
Lines with Manifold Layout				
Comments on Tank(s):				

Were Photographs or Video taken?	Yes	No
Attachments? Site/Facility sketch/ Drawing?	Yes	No
Were Enforcement Actions taken as a result of this inspection?	Yes	No
If Yes, Specify		
NOV # (if written)		

Inspector Name	Douglas Newton	Inspection Date	8-28-17
Inspector Signature	Douglas Newton		
Others Present During Inspection/ Contact Info/ Have Representative Initial			
Gary Kennedy			